

FORM PTO-1390 (Modified)
(REV 11-2000)

U.S. DEPARTMENT OF COMMERCE PATENT AND TRADEMARK OFFICE

ATTORNEY'S DOCKET NUMBER

TRANSMITTAL LETTER TO THE UNITED STATES

66455-211-5

DESIGNATED/ELECTED OFFICE (DO/EO/US)

U.S. APPLICATION NO. (IF KNOWN, SEE 37 CFR

CONCERNING A FILING UNDER 35 U.S.C. 371

10/070990

INTERNATIONAL APPLICATION NO.

PCT/GB00/03574

INTERNATIONAL FILING DATE

18 SEPTEMBER 2000

PRIORITY DATE CLAIMED

16 SEPTEMBER 1999

TITLE OF INVENTION

DOWNHOLE LATCH ASSEMBLY AND METHOD OF USING THE SAME

APPLICANT(S) FOR DO/EO/US

MCGARIAN, Bruce

Applicant herewith submits to the United States Designated/Elected Office (DO/EO/US) the following items and other information:

1. ☒ This is a **FIRST** submission of items concerning a filing under 35 U.S.C. 371.
2. ☐ This is a **SECOND** or **SUBSEQUENT** submission of items concerning a filing under 35 U.S.C. 371.
3. ☒ This is an express request to begin national examination procedures (35 U.S.C. 371(f)). The submission must include items (5), (6), (9) and (24) indicated below.
4. ☒ The US has been elected by the expiration of 19 months from the priority date (Article 31).
5. ☐ A copy of the International Application as filed (35 U.S.C. 371 (c) (2))
 - a. ☐ is attached hereto (required only if not communicated by the International Bureau).
 - b. ☐ has been communicated by the International Bureau.
 - c. ☐ is not required, as the application was filed in the United States Receiving Office (RO/US).
6. ☐ An English language translation of the International Application as filed (35 U.S.C. 371(c)(2)).
 - a. ☐ is attached hereto.
 - b. ☐ has been previously submitted under 35 U.S.C. 154(d)(4).
- ☐ Amendments to the claims of the International Application under PCT Article 19 (35 U.S.C. 371 (c)(3))
 - a. ☐ are attached hereto (required only if not communicated by the International Bureau).
 - b. ☐ have been communicated by the International Bureau.
 - c. ☐ have not been made; however, the time limit for making such amendments has NOT expired.
 - d. ☐ have not been made and will not be made.
8. ☐ An English language translation of the amendments to the claims under PCT Article 19 (35 U.S.C. 371(c)(3)).
9. ☒ An oath or declaration of the inventor(s) (35 U.S.C. 371 (c)(4)).
10. ☐ An English language translation of the annexes to the International Preliminary Examination Report under PCT Article 36 (35 U.S.C. 371 (c)(5)).
11. ☒ A copy of the International Preliminary Examination Report (PCT/IPEA/409).
12. ☒ A copy of the International Search Report (PCT/ISA/210).

Items 13 to 20 below concern document(s) or information included:

13. ☒ An Information Disclosure Statement under 37 CFR 1.97 and 1.98.
14. ☒ An assignment document for recording. A separate cover sheet in compliance with 37 CFR 3.28 and 3.31 is included.
15. ☐ A **FIRST** preliminary amendment.
16. ☐ A **SECOND** or **SUBSEQUENT** preliminary amendment.
17. ☐ A substitute specification.
18. ☐ A change of power of attorney and/or address letter.
19. ☐ A computer-readable form of the sequence listing in accordance with PCT Rule 13ter.2 and 35 U.S.C. 1.821 - 1.825.
20. ☐ A second copy of the published international application under 35 U.S.C. 154(d)(4).
21. ☐ A second copy of the English language translation of the international application under 35 U.S.C. 154(d)(4).
22. ☐ Certificate of Mailing by Express Mail
23. ☒ Other items or information:

WO 01/20118 A1

Information Data Sheet

U.S. APPLICATION NO. (IF KNOWN, SEE 37 CFR 1.101) 107 070990		INTERNATIONAL APPLICATION NO. PCT/GB00/03574		ATTORNEY'S DOCKET NUMBER 66455-211-5	
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24. The following fees are submitted:

BASIC NATIONAL FEE (37 CFR 1.492 (a) (1) - (5)) :		CALCULATIONS PTO USE ONLY	
<input type="checkbox"/> Neither international preliminary examination fee (37 CFR 1.482) nor international search fee (37 CFR 1.445(a)(2)) paid to USPTO and International Search Report not prepared by the EPO or JPO		\$1040.00	
<input checked="" type="checkbox"/> International preliminary examination fee (37 CFR 1.482) not paid to USPTO but International Search Report prepared by the EPO or JPO		\$890.00	
<input type="checkbox"/> International preliminary examination fee (37 CFR 1.482) not paid to USPTO but international search fee (37 CFR 1.445(a)(2)) paid to USPTO		\$740.00	
<input type="checkbox"/> International preliminary examination fee (37 CFR 1.482) paid to USPTO but all claims did not satisfy provisions of PCT Article 33(1)-(4)		\$710.00	
<input type="checkbox"/> International preliminary examination fee (37 CFR 1.482) paid to USPTO and all claims satisfied provisions of PCT Article 33(1)-(4)		\$100.00	
ENTER APPROPRIATE BASIC FEE AMOUNT =		\$890.00	
Surcharge of \$130.00 for furnishing the oath or declaration later than months from the earliest claimed priority date (37 CFR 1.492 (e)). <input type="checkbox"/> 20 <input type="checkbox"/> 30		\$0.00	
CLAIMS	NUMBER FILED	NUMBER EXTRA	RATE
Total claims	4 - 20 =	0	x \$18.00
Independent claims	2 - 3 =	0	x \$84.00
Multiple Dependent Claims (check if applicable).			<input type="checkbox"/> \$0.00
TOTAL OF ABOVE CALCULATIONS =			\$890.00
Applicant claims small entity status. See 37 CFR 1.27. The fees indicated above are reduced by 1/2.			\$0.00
SUBTOTAL =			\$890.00
Processing fee of \$130.00 for furnishing the English translation later than months from the earliest claimed priority date (37 CFR 1.492 (f)).			\$0.00
TOTAL NATIONAL FEE =			\$890.00
Fee for recording the enclosed assignment (37 CFR 1.21(h)). The assignment must be accompanied by an appropriate cover sheet (37 CFR 3.28, 3.31) (check if applicable).			<input type="checkbox"/> \$0.00
TOTAL FEES ENCLOSED =			\$890.00
			Amount to be: refunded \$
			charged \$

a. ☐ A check in the amount of _____ to cover the above fees is enclosed.

b. ☒ Please charge my Deposit Account No. 04-2223 in the amount of \$890.00 to cover the above fees. A duplicate copy of this sheet is enclosed.

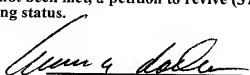
c. ☒ The Commissioner is hereby authorized to charge any additional fees which may be required, or credit any overpayment to Deposit Account No. 04-2223. A duplicate copy of this sheet is enclosed.

d. ☐ Fees are to be charged to a credit card. **WARNING:** Information on this form may become public. **Credit card information should not be included on this form.** Provide credit card information and authorization on PTO-2038.

NOTE: Where an appropriate time limit under 37 CFR 1.494 or 1.495 has not been met, a petition to revive (37 CFR 1.137(a) or (b)) must be filed and granted to restore the application to pending status.

SEND ALL CORRESPONDENCE TO:

LAWRENCE R. RADANOVIC
CUSTOMER NO. 25269
(202) 906-8600


 SIGNATURE
LAWRENCE R. RADANOVIC
 NAME
23,077
 REGISTRATION NUMBER
14 MARCH 2002
 DATE

16/p1/p

- 1 -

DOWNHOLE LATCH ASSEMBLY AND METHOD OF USING THE SAME

The present invention relates to a method and apparatus for use in downhole oil and gas drilling operations and, particularly, but not exclusively, to a method and apparatus for locating downhole equipment in a required orientation and at a required depth within a borehole.

Embodiments of the present invention will now be described with reference to the accompanying drawings, in which:

FIGURE 1 shows an assembly of a whipstock 1, hinge connector 2 and latch 3 for running into a well bore casing provided with a latch coupling 4 provided with a latch profile 5, wherein the assembly is in accordance with the present invention;

FIGURE 2 shows a partial cross-section view of a well bore casing 6 provided with a latch coupling 4;

FIGURE 3 shows the assembly of Figure 1 being rung into the well bore casing 6 of Figure 2;

FIGURE 4 shows the latch 3 having being tripped within the well bore casing 6;

FIGURE 5 shows the assembly having being pulled up-hole so that the latch 3 is biased into the latch profile 5 so as to prevent further up-hole movement of the assembly and thereby position the assembly at a required depth and orientation;

FIGURE 6 shows a subsequent lateral bore hole drilling operation with the

whipstock 1 having being correctly positioned by virtue of the latch 3 locating in the latch profile 5;

FIGURE 7 is a cross-section view of a hydraulically set retrievable whipstock packer for use in conjunction with a latch, wherein slips 12 of the packer are located up-hole of the packer element J;

FIGURES 8, 9 and 10 show details A, B and C of Figure 7;

FIGURE 11 shows schematically the packer of Figure 7 arranged with the whipstock 1, hinge connector 2 and latch 3 shown in Figure 1;

FIGURE 12 shows schematically the whipstock 1 and hinge connector 2 of Figure 1 connected to an integral packer/latch assembly, wherein the packer element is located up-hole of the slips;

FIGURE 13 shows a cross-sectional view of a mechanically settable integral packer/latch assembly for use in the arrangement shown in Figure 12;

FIGURES 14-17 show the integral packer/latch assembly of Figure 13 being run in hole and latching into a latch profile;

FIGURE 18 shows a cross-sectional view of a hydraulically settable integral packer/latch assembly for use in the arrangement shown in Figure 12; and

FIGURES 19-22 show the integral packer/latch assembly of Figure 13 being run in hole and latching into a latch profile.

The apparatus of the present invention was originally devised for the second lateral leg in a seven leg multilateral well where leg one has been drilled out of the shoe, and where the latch coupling (provided with a latch profile for receiving a latch) will form a reference point in the liner/casing. It is proposed that 7" liner is run and suspended off bottom in 8½" hole with the lower end cemented around the shoe. Close to the bottom of the liner a 7" latch coupling is installed, if necessary with a biased edge for re-entry purposes. The plan is to use the latch and coupling in conjunction with a hydraulic (or mechanical) set retrievable packer to isolate the lower bore from losses. In this application of the system, trials of entry and re-entry of the latch into the latch profile will be performed.

Once the liner has been run and set with the first leg drilled, it will be

necessary to jet the profile in the latch coupling clean. It is proposed the jetting operation will be combined with a survey run which would eliminate the need to run our hydraulic swivel allowing us to independently orientate the whip relative to the coupling orientation. (If the latch did not have any orientation profile, we could use the hydraulic swivel). To enable this test, we plan to attempt to latch into the profile before jetting to determine the criticality of the operation, and then to disengage, jet the profile clean, re-engage, survey and come out of hole. In the event that we engage, it may not be necessary to jet the profile, however this should be done as a matter of course and due consideration given to whether it is safe to eliminate the jet run. Should more than one latch coupling be installed, surveys can be taken consecutively as the string is pulled out of hole. Note that all the coupling profiles are identical and the same latch assembly can be used for this purpose.

The proposed bottom hole assembly for this phase of the operation would be:

Orienting Latch Assembly

ACC Tool

Drill Pipe Spacer

MCBPV

NMDC

MWD

The latch could be hydraulically configured to operate at depth in response to the pressure drop across the ACC tool before survey. The bypass valve would be closed to enable this feature to be activated. A survey would be possible at this time too, noting of course that the latch would have been scribed to the MWD offset. However this system application requires that we need to isolate the well bore, therefore it is desirable that the latch is mechanical, and is tripped on surface before running in hole. There will not be a bottom to activate the system down hole.

Assuming that the wash, latch and survey operation has been completed satisfactorily, the next phase of the operation is to run the latch and a whipstock with milling assembly pre-configured to suit the coupling orientation. The milling assembly

will have the torque through shear bolt design and horse shoe adapter on the head. The hydraulic retrievable packer will have a lower connection to allow it to interface with the latch sub. Conflict of setting pressure for the packer and tripping pressure for the latch will be manifested at this point. Hydraulically, we need to activate the latch down hole independently of the packer without pre-setting the packer before we are engaged in the latch profile. To eliminate the possibility of a mis-run we should therefore consider that the latch is mechanically activated on surface, and spring biased in the engaged position to allow down hole orientation and engagement. We therefore need to rotate through the latch coupling and reciprocate if we do not have a biased edge to cam the assembly round. Alternatively, we have a biased edge, pass through the coupling and pull back to engage.

To this end, we have a proven shear bolt system as described with the horse shoe above. The latch dog system will be able to cope with frictional contact down hole, and the only other area for concern would be to ensure that drilling solids or other debris lying on the low side of the well bore will not compromise the latch activation.

The proposed bottom hole assembly for this phase of the operation would be:

Orienting Latch Assembly

Hydraulic Retrievable Packstock Assembly

Trackmaster Mill

Running Tool

Drill Pipe Flex Joint

MCBPV

NMDC

MWD

Once the window has been milled, and the lateral drilled, the assembly will be retrieved in the normal fashion, utilising the hook, and a re-entry run established using another whipstock or deflector system. The mill/running tool will be used to confirm exit of the window. The system will be recovered to surface and the subsequent operations will continue in the normal method using the retrievable packstock system.

The proposed hole assembly for this phase of the operation would be:

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Orienting Latch Assembly

Whipstock or deflector

Trackmaster Mill

Drill Pipe Flex Joint

NMDC

MWD

System requirements may be refined to drop out equipment as and when confidence of the operation is established.

Subject to the success of the system it is understood consideration will be given to utilising more latch couplings in the wells.

Other points of note for implementation of the system:

The wiper plug necessary for the cementing operation has to be a dual wiper, with sufficient space out between the wipers to ensure the wipers straddle the latch profile and that they get pumped across without pressure loss and subsequent fluid bypass. This is especially important with regard to the latch incorporating the biased edge. If no biased edge is utilised, the need for two wipers is eliminated.

The latch coupling is $7\frac{3}{4}$ " OD with the equivalent casing weight ID, so for 7" 23# = 6.375" ID.

The latch coupling length with biased edge will be about 8ft, and without biased edge, 4ft, note these lengths may vary.

The latch coupling material yield strength will be 80,000psi (L80 equivalent), and connections will be LTC.

Further consideration is necessary with regard to the use of composite casing joints versus steel joints and drilling out using the PDC drill ahead system.

With regard to Figures 11 and 12, both systems are hydraulically activated in principle, however limitations in setting pressures/sequences mean that the latch cannot be activated independently of the packer - when the bypass valve closes. the string pressures up, virtually uncontrollably and both tools would set, the packer setting would prevent us from engaging the latch and in actual fact, the latch with element on its own, would suffer similar problems without some significant sequencing device to ensure the

pack off stayed relaxed until we need it activated.

The need for the element to be actuated (since we do not actually need the anchor/packer slip element) is to isolate the lower leg from losses.

The sequence of operation would therefore be to orient the system with MWD circulating the string through the BPV. Then close the BPV to pressure the string and activate the latch. Engage the latch in the coupling. Check orientation if required, this would need the BPV to be cycled open to circulate for MWD survey, close again and set pack off element. Naturally a second survey is not necessary, and once the latch is engaged, the pack off element can be set.

The following section relates to the latch which engages a profile downhole and which is run in conjunction with a hydraulically set pack-off assembly (see Figures 18 to 22). It is to be noted that the latch system can also be set mechanically as well as hydraulically, though this system description only covers the hydraulic activation of the pack-off assembly. The pack-off assembly you will note has slips and lock ring to retain the whole latch assembly, including the locator in its profile whilst the system is being unset and released for recovery up hole. The latch locator is run and set in its profile in by pulling it back through the profile such that it may cam (orient) itself with a known amount of overpull as the dog is biased by springs, subject to the profile it may have a surface indicator which comprises a bar or gate prior to entry into the profile proper, which gives a preliminary indication of depth location, once in the profile the normal method of confirming location is to set down weight. No movement down with a significant amount of weight is the method of confirming location, to pass through a profile if inadvertently located would require picking up through it, rotating a few degrees to misalign the components and then go down. Usually this is not necessary. Once located in the profile with the nominal overpull, which may be of the order of 20000lbs, (variable), the set down weight would be up to 100000lbs subject to design loads. This allows a whipstock to be located and sheared off in a downward direction, upward will release from the locator, and the window milled accordingly. The system can transmit torsional loads as well. The locator on any of the systems does not incorporate a packer or pack off element, and to protect the well bore from cuttings, and fluid losses to the

formation below. indeed, to protect the latch assembly from debris will require some form of barrier. The barriers to date are usually cup type with fluid bypass areas, through or around which do not totally close off the annular area in the casing. As is consistent with our theme of whipstock technology, we can therefore hydraulically set the pack-off system as described below.

1. Once the latch has engaged and weight set down to ensure proper engagement, the packer can be set by applying pressure. (NPT plug in bottom of mandrel). The piston will move down engage the lock ring housing and shear the top shear screw. The piston will continue to move down and set the element.

2. The second shear screws will then shear, moving the upper cone underneath the slips forcing them out of the cage. The slips will rid up the lower cone and bite into the casing. The packer is now set and will remain so due to the lock ring on the mandrel. Note, the element can be set after the slips are energised.

3. When it is time to retrieve the assembly, pick up and shear the lower screws. This will close the gap between the key and the shoulder on the key slot on the mandrel.

4. Continue to pick up and the lock ring housing will be lifted up which will allow the element to collapse.

5. The shoulder on the mandrel will then contact the internal shoulder in the packer sleeve. This will pull the upper cone from underneath the slips which will now collapse into the cage.

6. The assembly will continue to be picked up until overpull is achieved to snap the latch dog from the profile.

Internal shoulder on the lower cone will allow weight down on the mandrel when running in hole which will stop premature shearing of screws. Also spline between the lower cone and the mandrel throughout the running and retrieving sequence which will maintain orientation.

The mechanical set version (see Figure 13 to 17) can be set as follows:

1. Again the assembly is latched into the profile.
2. Weight is then set down on the top sub which will shear the first set of

screws.

3. The second set will shear releasing the upper cone which will slide underneath the slips, pushing them out of the cage and into the casing.

4. The screws between the lock ring housing and the packer sleeve will shear next and this will then compress the pack-off element. The packer is now set and again remains so due to the lock ring on the mandrel.

5. When it comes to releasing the packer, pick-up and shear out the screws between the mandrel and the lower cone.

6. The top sub, lock ring housing, lock ring and mandrel will be picked up at this stage allowing the element to collapse.

7. The shoulder on the mandrel will then contact the inner shoulder on the packer sleeve. This will pick up the packer sleeve and the upper cone which will move upwards from underneath the slips allowing them to collapse.

8. The shoulder on the upper cone will contact the shoulder on the slip cage and the assembly will move up until the retrieving ring contacts the shoulder on the lower cone.

9. This will now allow to pickup until there is enough force to collapse the dog in the larch to pull the assembly out of the profile.

The mechanical set version performs the same task, but obviously is more sensitive to the loads applied to the locator assembly when passing through couplings (profile subs), and therefore there is a need to stage the shear loads such that the locator engagement is confirmed, the pack-off system is set and finally the milling assembly is sheared off the whipstock to enable a window to be cut, the system including whipstock in both cases may be run independently of the whipstock if so desired.

Notes regarding Figures 7, 8, 9 and 10

FILL INTERNAL VOID AREAS WITH MULTI-PURPOSES GREASE

V	HEX NUT	5
U	SOC HD CAP SCREW	5.
T	SHEAR SCREW	4
S	PIPE PLUG	1
R	SET SCREW	2
Q	O-RING	1
P	O-RING	2
O	O-RING	2
N	SNAP RING	1
M	GARTER SPRING	2
L	O-RING	4
K	O-RING	2
J	PACKING ELEMENT	1
I	SHEAR SCREW, LOWER CONE	13
H	SET SCREW	3
G	SPRING SLIP	4
F	SET SCREW	2
E	GARTER SPRING	1
D	SHEAR SCREW, RELEASE	4
C	O-RING	2
B	SET SCREW	3
A	SNAP RING	1
ITEM	DESCRIPTION	QTY.

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24	NOSE	1
23	PISTON CYLINDER	1
22	PISTON	1
21	MANDREL	1
20	RETAINING RING	1
19	LOCKING NUT	1
18	SHIPPING CONTAINER	1
17	LOCKING NUT HOUSING	1
16	PACKER SLEEVE	1
15	MANDREL RETAINING RING	1
14	SPRING LOWER CONE PRELOAD	1
13	LOWER CONE	1
12	SLIP	4
11	SLIP BODY	1
10	SLIP BODY NUT	1
9	UPPER CONE	1
8	RELEASE ADAPTER	1
7	LOCKING COLLET	1
6	RELEASE KEY	3
5	RELEASE ADAPTER CAP	1
4	BY-PASS ROD	1
3	BY-PASS ROD RETAINER	1
2	HEX NUT	1
1	ADAPTER SUB	1
ITEM	DESCRIPTION	QTY.

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CLAIMS:

1. A downhole system for locating and fixing equipment at required depth and orientation within a wellbore, the system comprising a portion of well bore casing having an inner surface in which a latch profile is defined; and downhole apparatus comprising a latch sub for locating equipment secured thereto at a required depth and orientation, and an anchor packer secured to said latch sub for releasably fixing the depth and orientation of said latch sub relative to a well bore, the latch sub comprising a body and a latching member mounted on said body so as to be movable between a retracted position and an extended position, the latching member projecting a greater radical distance from said body when in the extended position than when in the retracted position, wherein the latching member is adapted to project into said latch profile provided in said portion of well bore casing when in the extended position during use and wherein a first portion of said latch profile is adapted to be engaged by the latching member in such a way that, when pressed against said profile portion, the latching member tends to slide along a well bore casing edge defining said profile portion so as to locate the latching member in abutment with a further profile portion and thereby prevent further movement of the latch sub in the direction of pressing, the latching member being further adapted to engage a portion of said profile in such a way that, when pressed against said profile portion, the latching member is moved towards the retracted position so as to permit movement of the downhole apparatus past said latch profile.
2. A downhole system as claimed in claim 1, wherein a downhole portion of said latch profile is of a V-shape.
3. A downhole system as claimed in claim 1 or 2, wherein said anchor packer is a weight set anchor packer.
4. A method of positioning downhole equipment within a well bore, the method comprising the steps of providing a latch profile in the wall of the well bore or well bore casing; determining the position and orientation of said latch profile;

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making up a string comprising an anchor packer and equipment to be positioned within the well bore, said equipment being fixed relative to a latch member for locating in said latch profile and said equipment being positioned and orientated relative to the latch member in view of said determination so as to ensure a desired position and orientation of said equipment is achieved in the well bore when the latch member is located in said latch profile; running the string downhole; locating the latch member in said latch profile; sliding the latch member along an edge of said latch profile until a portion of said latch profile stops said sliding movement; and setting said anchor packer.

(19) World Intellectual Property Organization
International Bureau



(43) International Publication Date
22 March 2001 (22.03.2001)

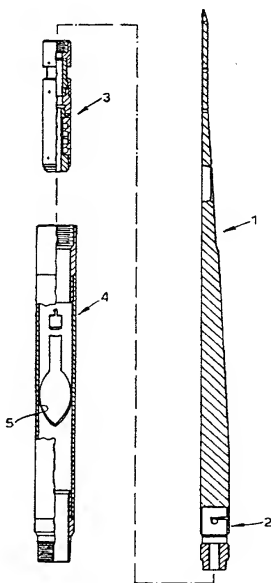
PCT

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- (51) International Patent Classification: E21B 7/06, 23/00, 23/01 (72) Inventor; and
(75) Inventor/Applicant (for US only): MCGARIAN, Bruce [GB/GB]; 23 East Glebe, Stonehaven, Aberdeen AB3 2HW (GB).
- (21) International Application Number: PCT/GB00/03574 (74) Agents: GOODENOUGH, Nigel et al.; A A Thornton & Co., Northumberland House, 235 High Holborn, London WC1V 7LE (GB).
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- (71) Applicant (for all designated States except US): SMITH INTERNATIONAL, INC. [US/US]; 16740 Hardy Street, Houston, TX 77205-0068 (US).

[Continued on next page]

(54) Title: DOWNHOLE LATCH ASSEMBLY AND METHOD OF USING THE SAME



(57) Abstract: Downhole apparatus for locating equipment in a required depth and orientation within a well bore, the apparatus comprising a body and a latching member mounted on said body so as to be movable between a retracted position and an extended position, wherein the latching member is adapted to project into a latch profile provided in a casing of a well bore when in the extended position in such a way that it tends to slide along a well bore casing profile portion so as to locate the latching member centrally before preventing movement of the downhole apparatus in the direction of pressing, the latching member being yet further adapted to engage a second portion of said profile in such a way that, when pressed against it, the latching member is moved towards the retracted position so as to permit movement of the downhole apparatus past said latch profile.

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Fig.1.

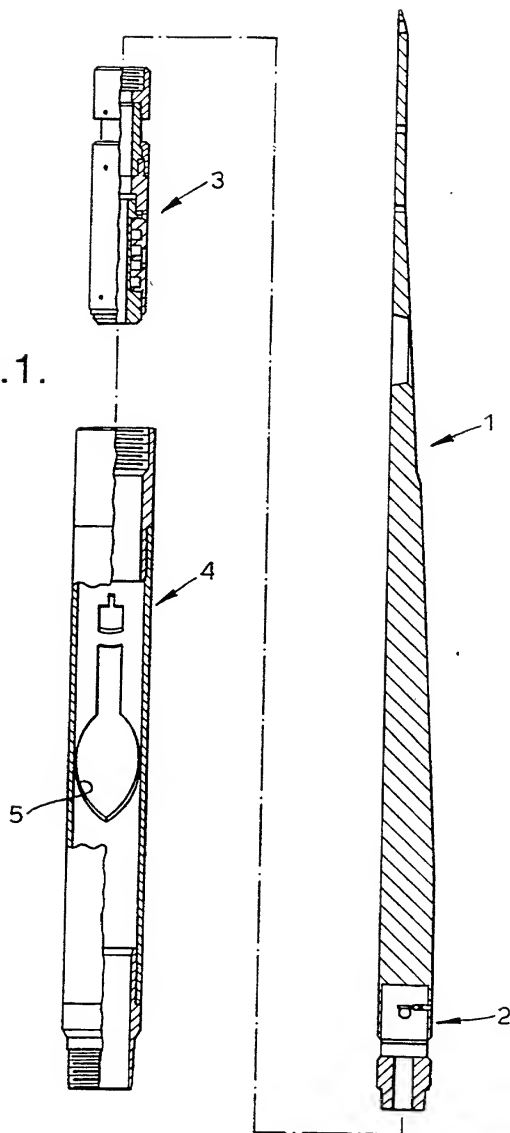


Fig.2.

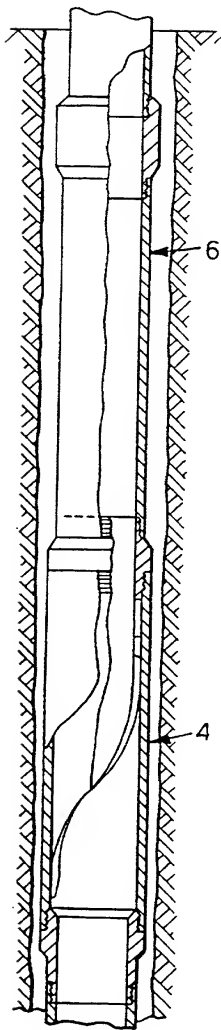


Fig.3.

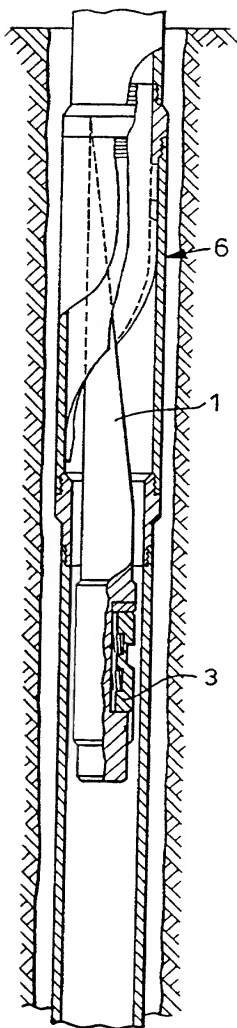


Fig.4.

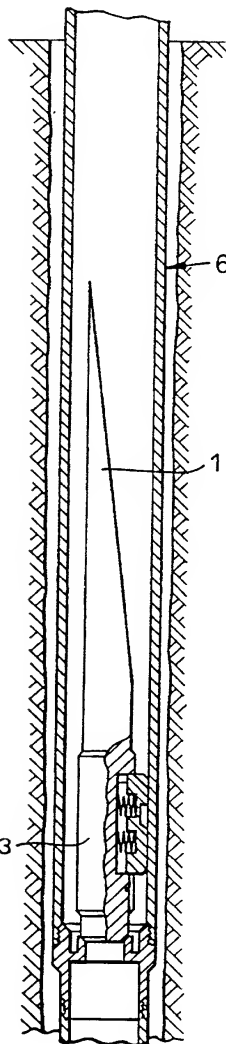


Fig.5.

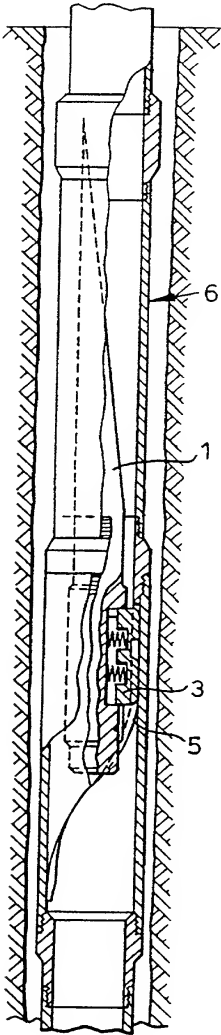


Fig.6.

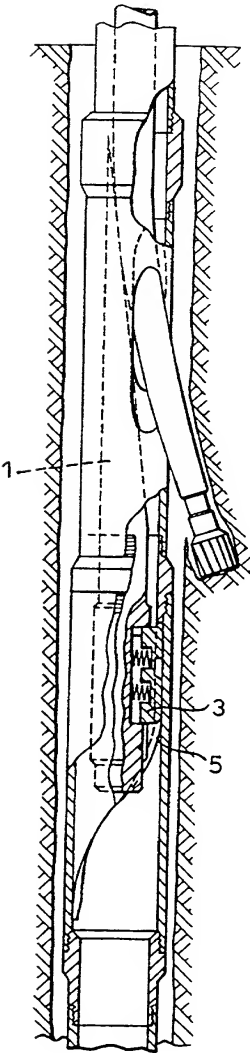
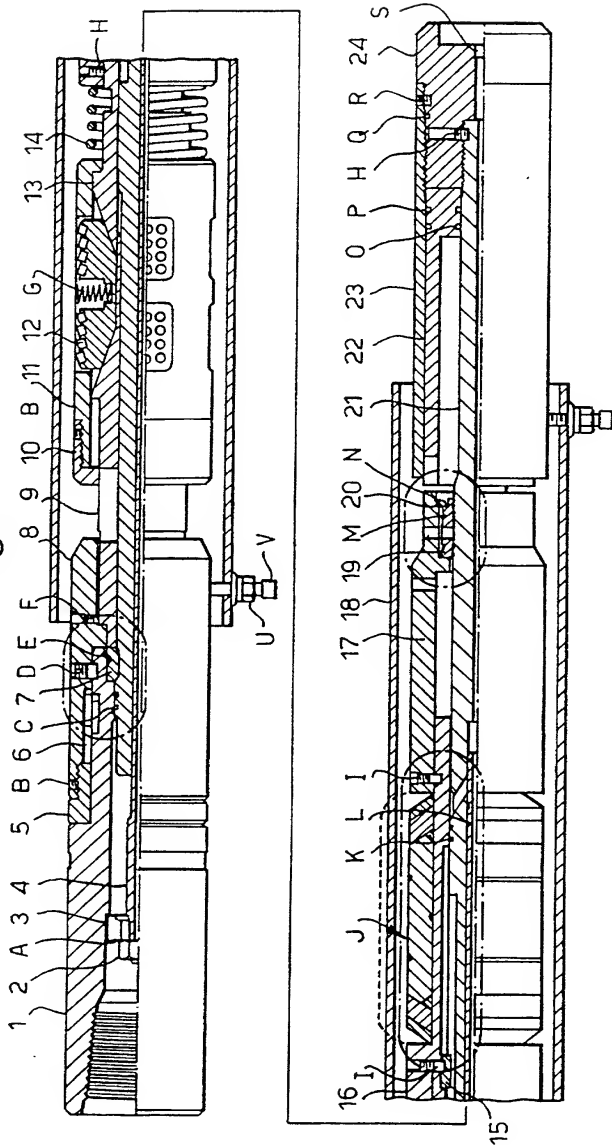


Fig.7.



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Fig.8.

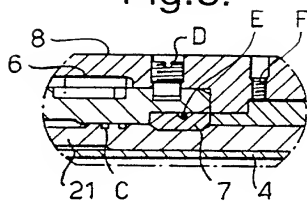


Fig.9.

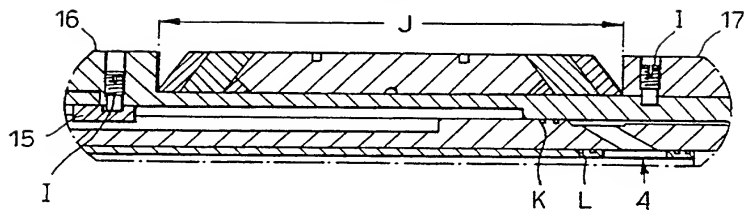


Fig.10.

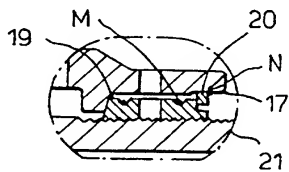


Fig.11.

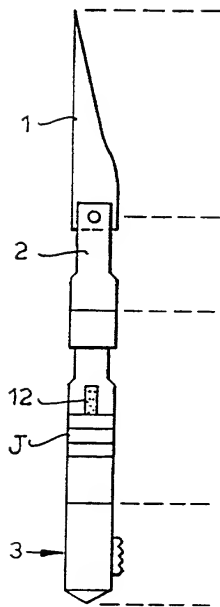
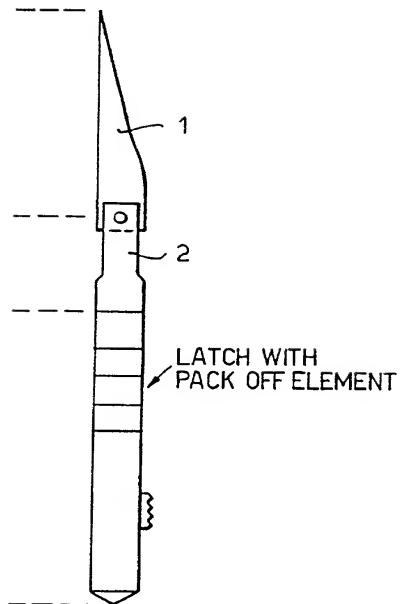


Fig.12.



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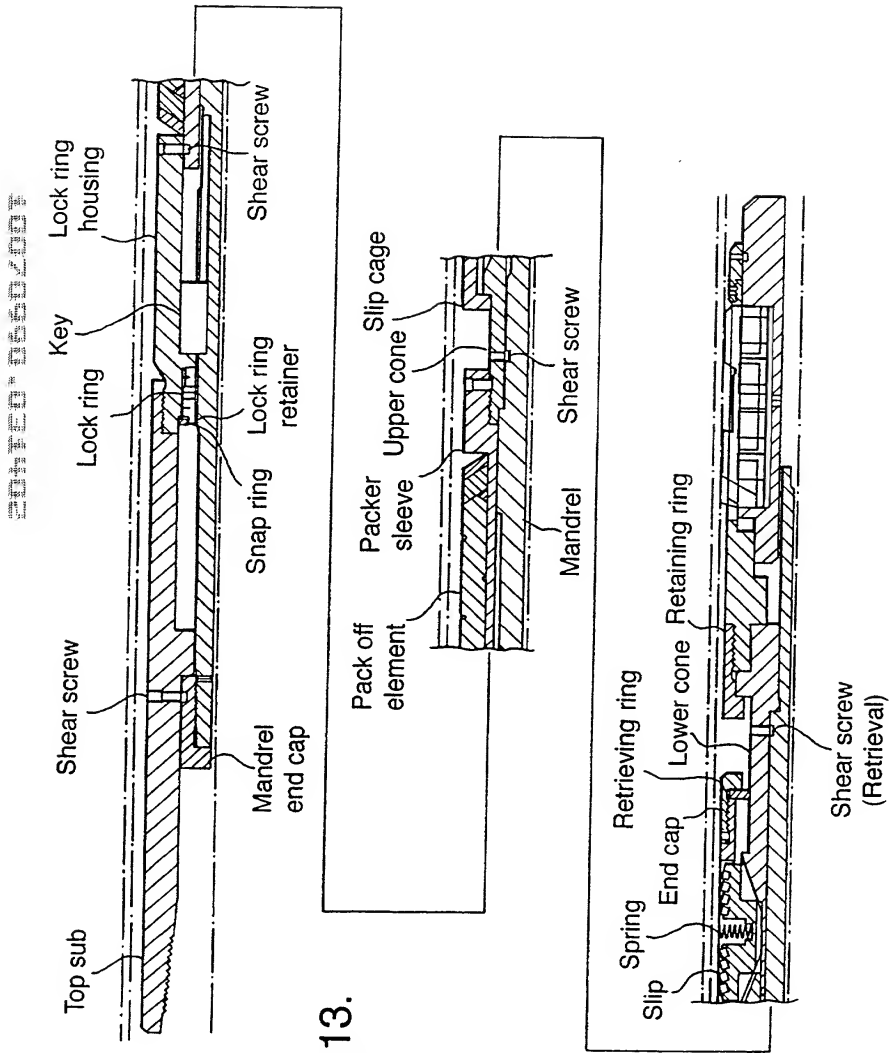
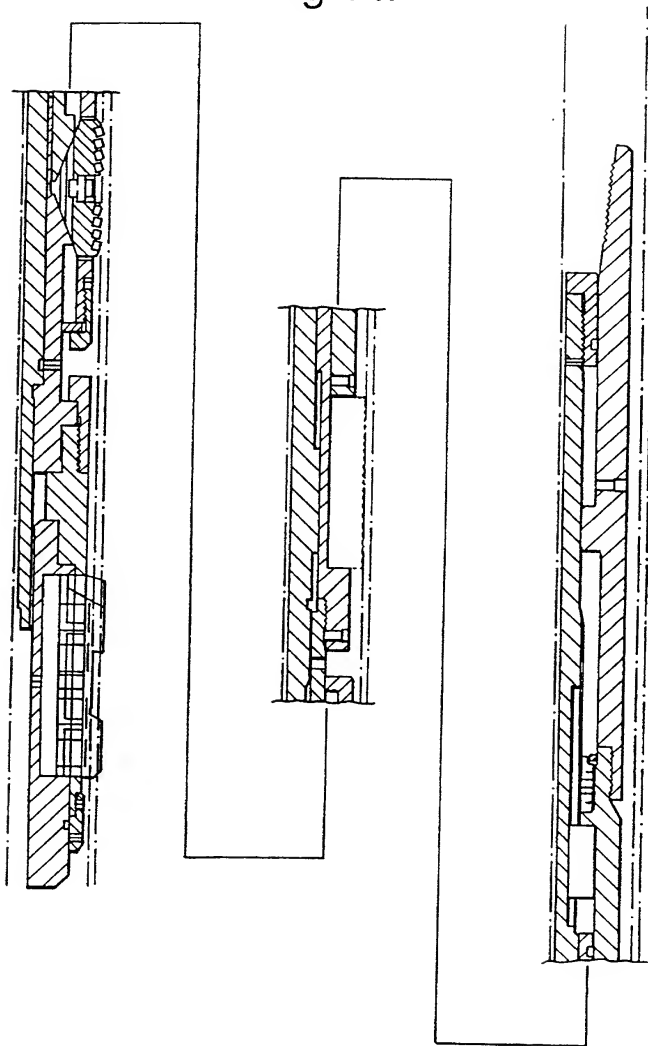


Fig. 13.

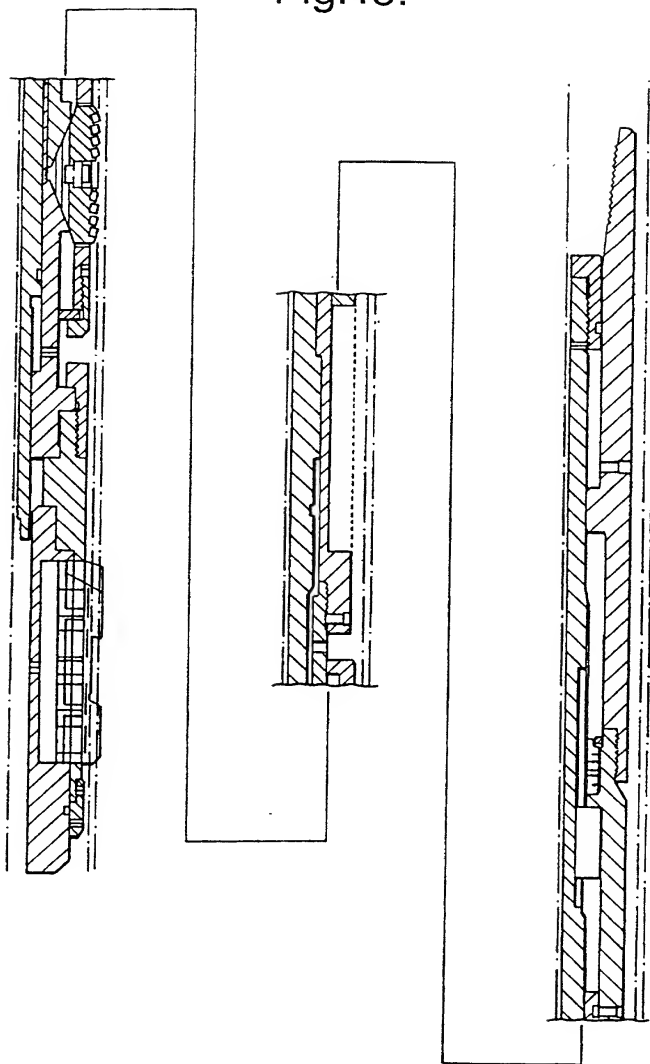
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Fig.14.



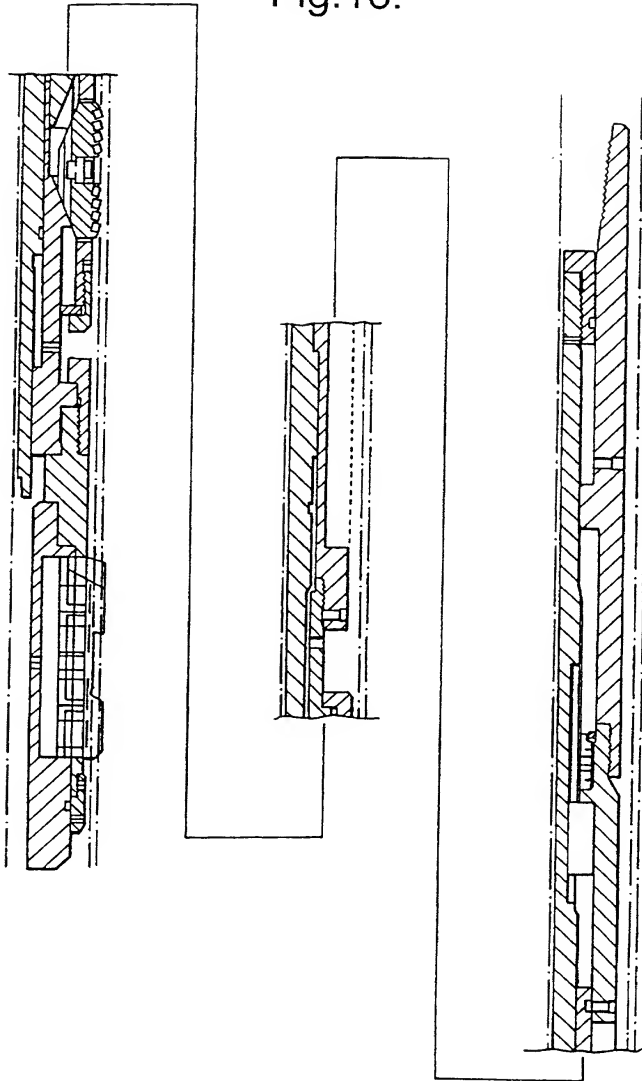
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Fig.15.



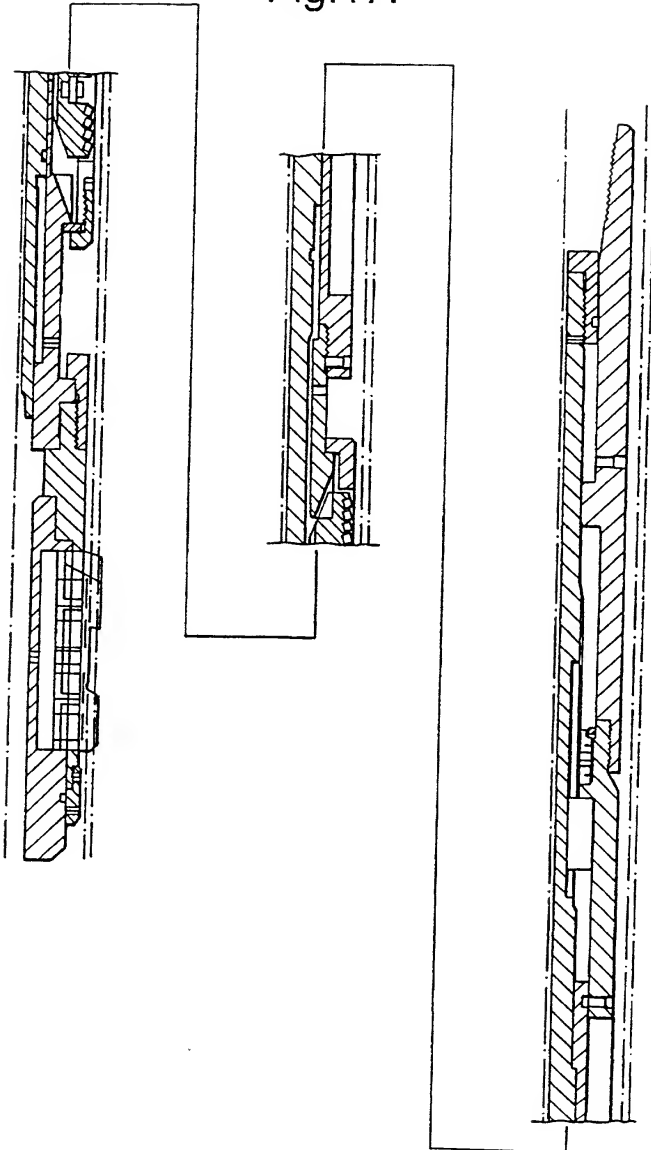
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Fig.16.

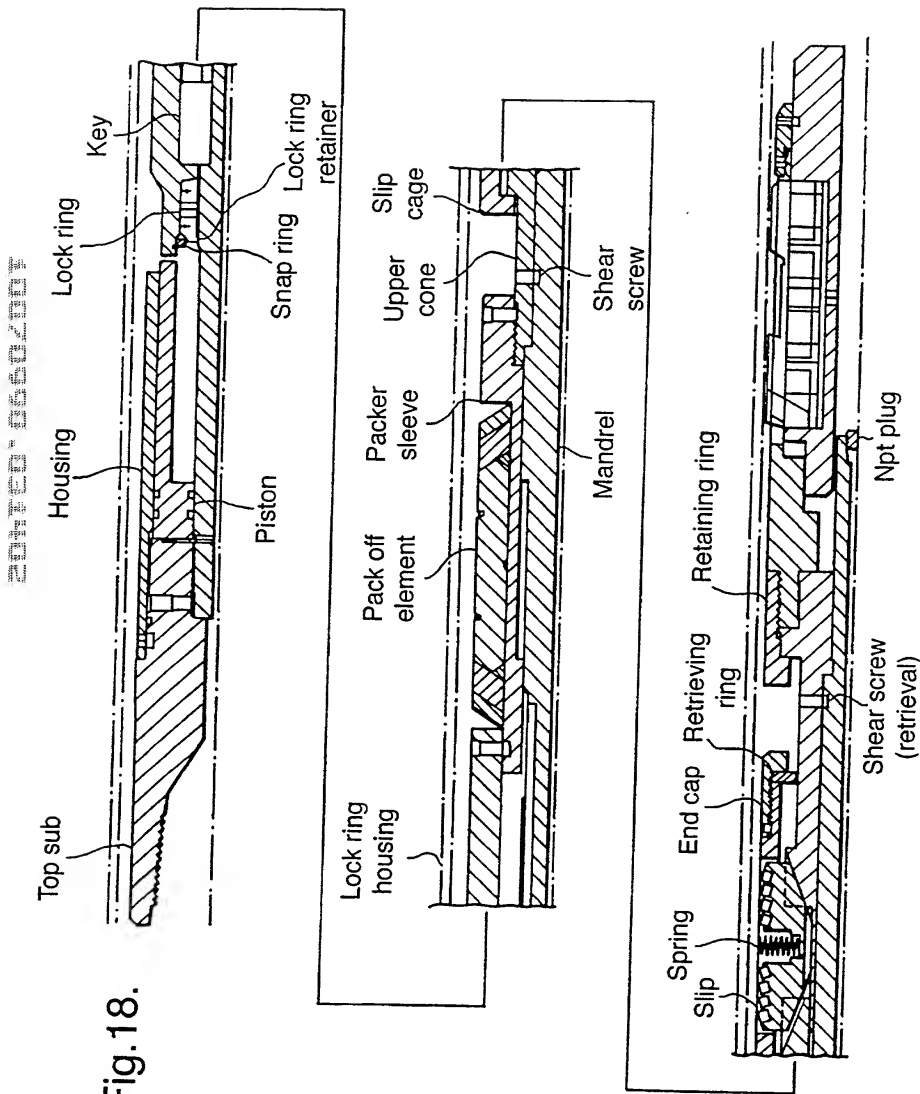


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Fig.17.

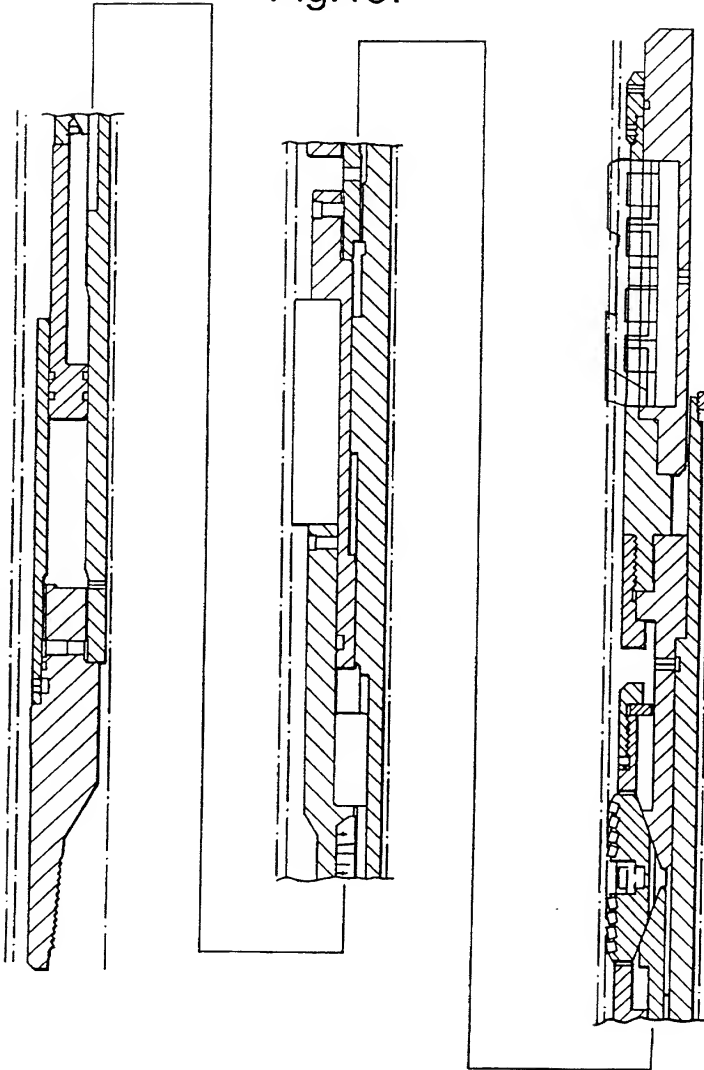


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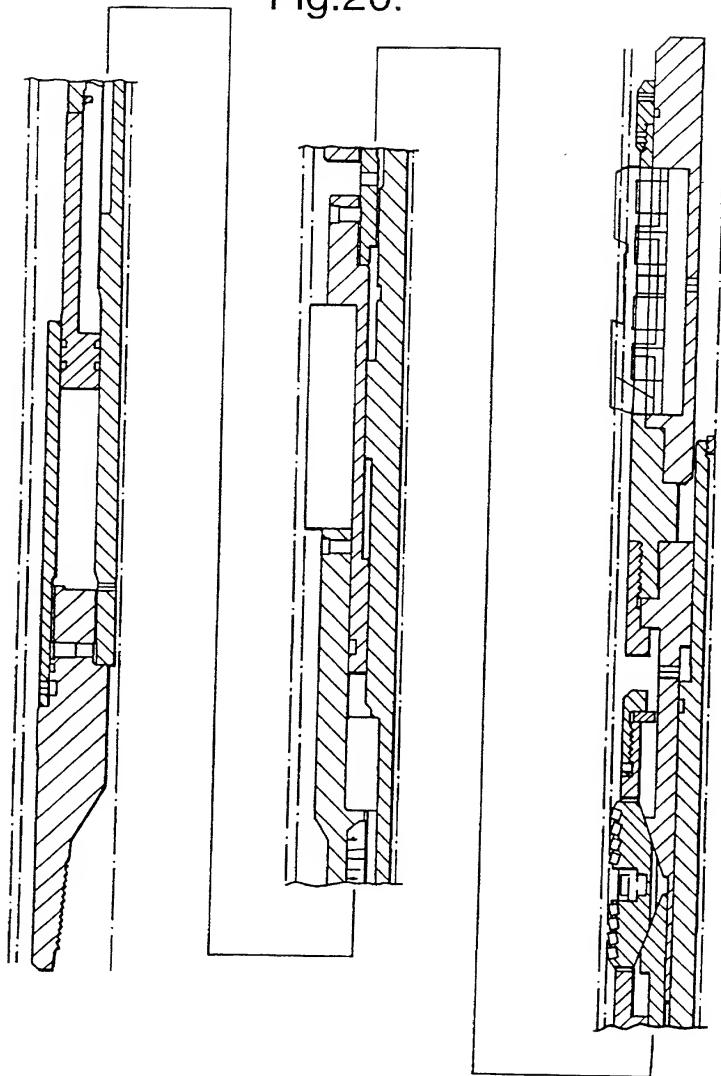
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Fig.19.



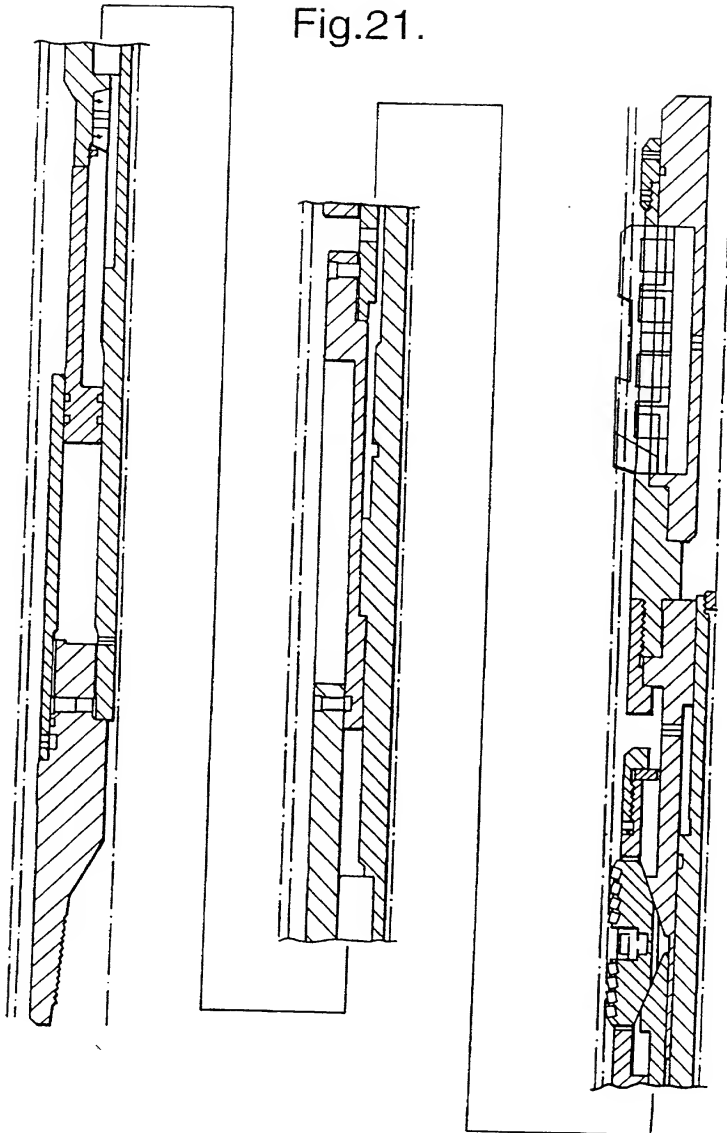
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Fig.20.



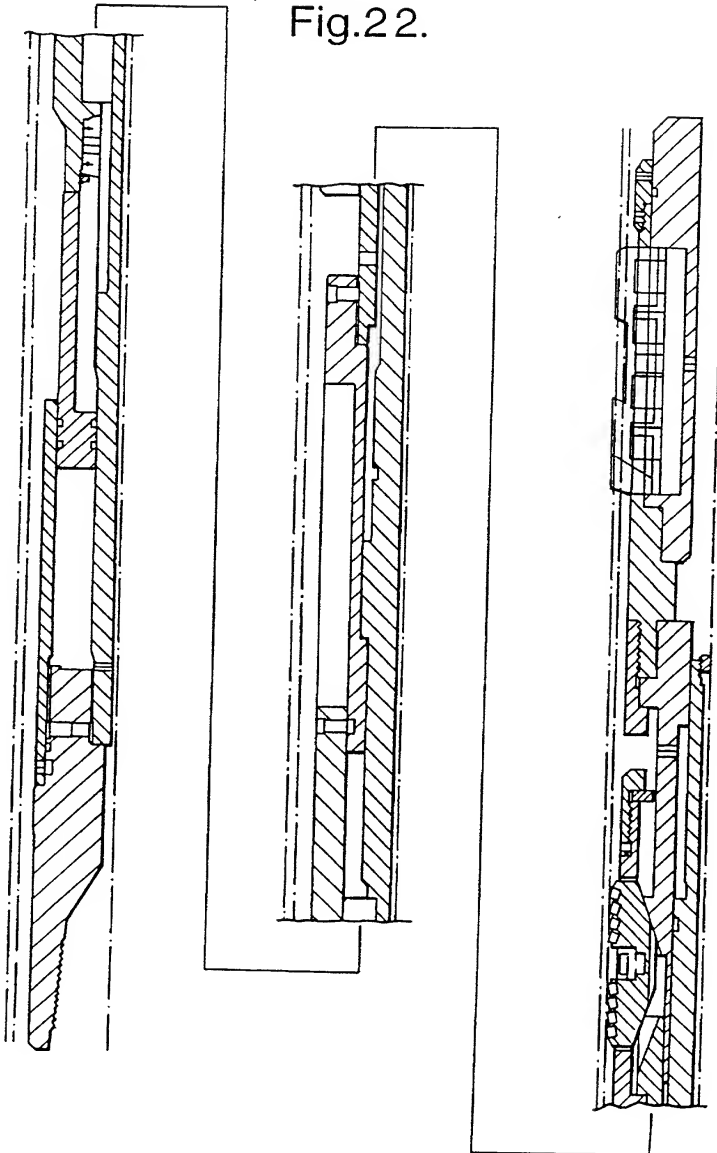
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Fig.21.



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Fig.22.



**COMBINED DECLARATION AND POWER OF ATTORNEY
FOR UTILITY PATENT APPLICATION (Includes PCT)**

Attorney Docket No.
66455-211-5

As a below named inventor, I hereby declare that:
My residence, post office address and citizenship are as stated below next to my name; that

I believe I am the original, first and sole inventor (if only one name is listed below) or an original, first and joint inventor (if plural inventors are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled: Downhole Latch Assembly and Method of Using the Same

the specification of which (check one). ☐ is attached hereto.

☐ was filed on _____ as Application Serial No. _____ and was amended on _____.

☒ was filed 18 Sept. 2000 as PCT International Application No. PCT/GB00/03574 and was amended under PCT Article 19 on _____ (if applicable).

I hereby state that I have reviewed and understand the contents of the above-identified specification, including the claims, as amended by any amendment referred to above.

I acknowledge the duty to disclose information which is material to the examination of this application in accordance with Title 37, Code of Federal Regulations, §1.56(a).

I do not know and do not believe the claimed invention was ever known or used in the United States of America before my or our invention thereof, or patented or described in any printed publication in any country before my or our invention thereof or more than one year prior to this application, that the same was not in public use or on sale in the United States of America more than one year prior to this application, that the invention has not been patented or made the subject of an inventor's certificate issued before the date of this application in any country foreign to the United States of America on an application filed by me or my legal representatives or assigns more than twelve months prior to this application.

I hereby claim foreign priority benefits under Title 35, United States Code §119 of any foreign application(s) for patent or inventor's certificate listed below and have also identified below any foreign application for patent or inventor's certificate having a filing date before that of the application(s) on which priority is claimed:

Prior Foreign Application(s)

Priority Claimed

<u>9921859.6</u> (Number)	<u>Great Britain</u> (Country)	<u>15 Sept. 1999</u> Day/Month/Year Filed	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
<u> </u> (Number)	<u> </u> (Country)	<u> </u> Day/Month/Year Filed	<input type="checkbox"/> Yes	<input type="checkbox"/> No
<u> </u> (Number)	<u> </u> (Country)	<u> </u> Day/Month/Year Filed	<input type="checkbox"/> Yes	<input type="checkbox"/> No

I hereby claim the benefit under Title 35, United States Code, §119 (e) of any United States provisional application(s) listed below:

<u> </u> Application No.	<u> </u> Day/Month/Year Filed	<u> </u> Application No.	<u> </u> Day/Month/Year Filed
--	---	--	---

I hereby claim the benefit under Title 35, United States Code, §120 of any United States application(s) or PCT international application(s) designating the United States of America listed below and, insofar as the subject matter of each of the claims of this application is not disclosed in the prior application(s) in the manner provided by the first paragraph of Title 35, United States Code, §112, I acknowledge the duty to disclose material information as defined in Title 37, Code of Federal Regulations, §1.56(a) which occurred between the filing date of the prior application and the national or PCT international filing date of this application.

Attorney Docket No. 66455-211-5

Application Serial No. Filing Date Status (patented, pending, abandoned)

Application Serial No. Filing Date Status (patented, pending, abandoned)

I hereby appoint the following attorney(s) and/or agent(s) to prosecute this application and to transact all business in the Patent and Trademark Office connected therewith: Lawrence R. Radanovic, Reg. No. 23,077; Richard H. Tushin, Reg. No. 27,297; Donald N. Huff, Reg. No. 27,551; John P. DeLuca, Reg. No. 25,505; Sandra S. Snapp, Reg. No. 41,644; William A. Bonk, III, Reg. No. 40,251; Charles Rutherford, Reg. No. 18,933; Robert L. Kelly, Reg. No. 31,843; Ernest E. Helms, Reg. No. 29,721; John W. Rees, Reg. No. 38,278; William F. Kolakowski, Reg. No. 41,908; Maryann P. Pertunen, Reg. No. 45,987; Kristen N. Goodman, Reg. No. 48,583; and Adam B. Strauss, Reg. No. 43,167, all of Dykema Gossett PLLC. Direct all telephone calls to telephone no. (202) 906-4600 and faxes to (202) 906-8669.

Address all correspondence to Dykema Gossett, PLLC, Suite 300 West, 1300 I Street, N.W., Washington, D.C. 20005-3306.

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true, and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

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